Pervasive Sensing™:

"The more you sense, the more you solve"

Fabio Camerin

Wireless

Business Development Manager – Emerson Process Management Italy



Today's Business Challenges

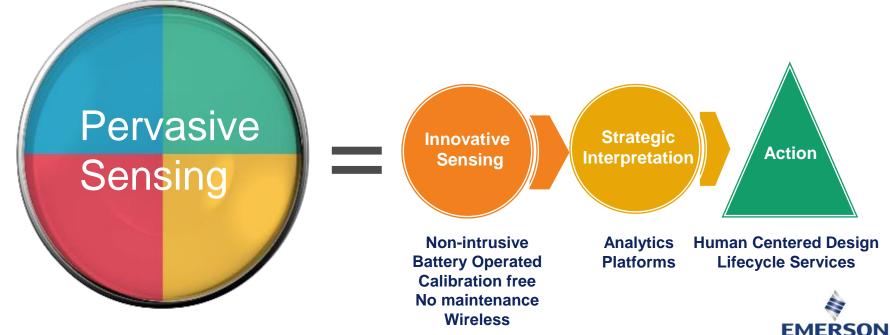


The next generation of instrumentation must deliver high-value, *Business Critical* information...



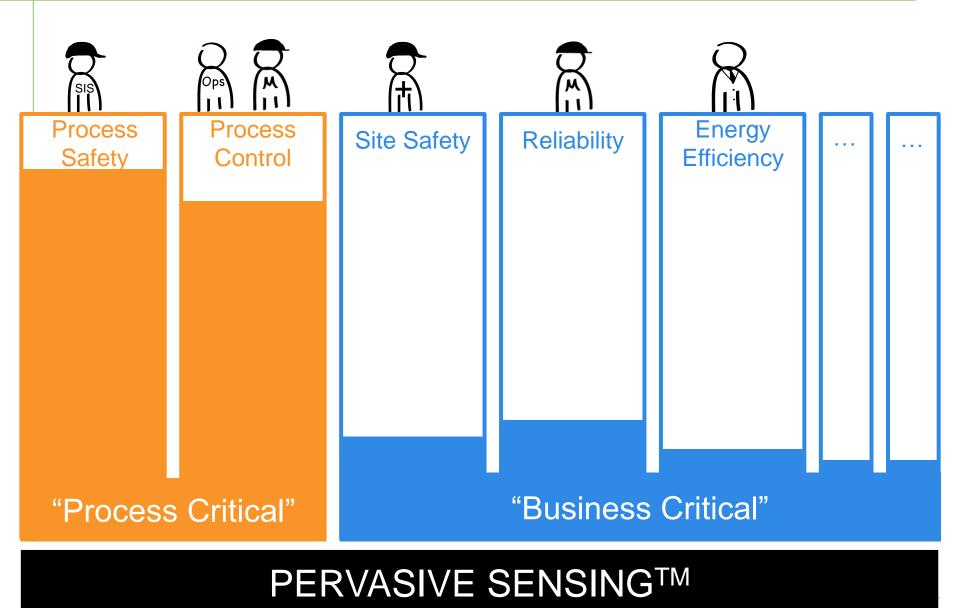
Advanced Sensing for Your Biggest Challenges

Improving your Operational Excellence by using **the power of advanced sensing** *everywhere* to gather data and transform it into actionable information.

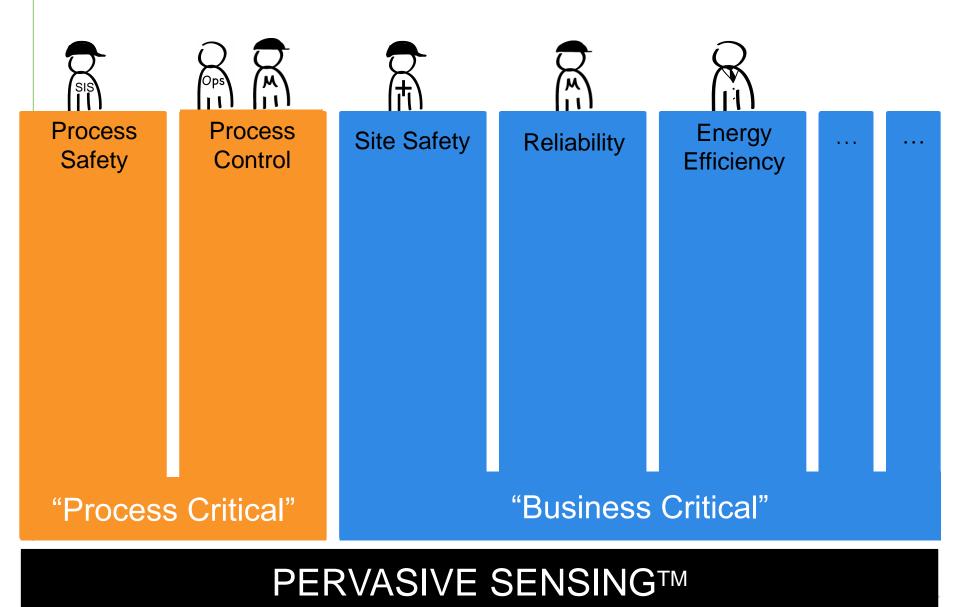


Process Management

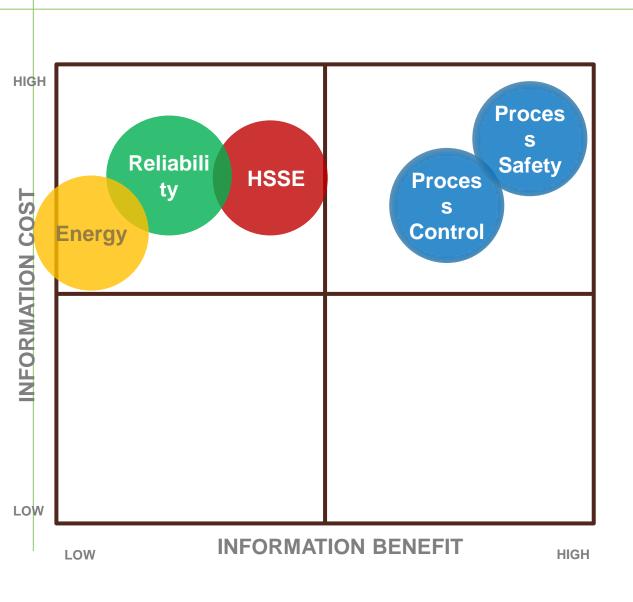
Traditional Instrumentation Market



Pervasive Sensing™: new business critical information for plants



What has Prevented Pervasive Sensing™ Historically? Why now is the Time



Previously

- cost of deployment
- info benefit was low
- previously immeasurable
- data was raw
- technology complex to install

Now

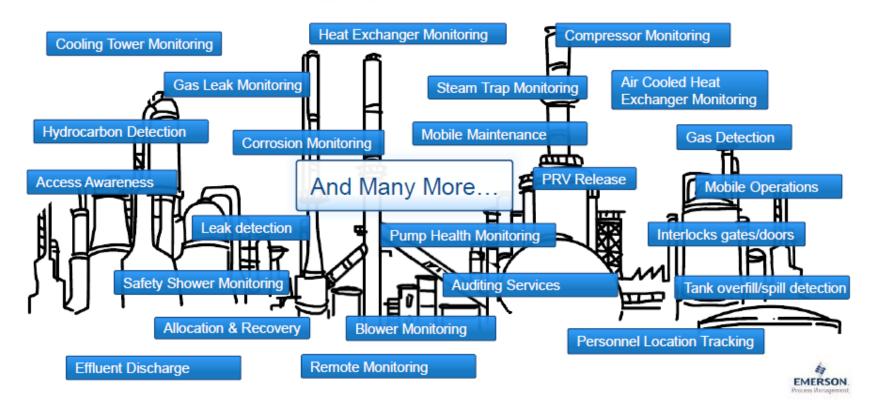
- innovative sensors
- wireless communications
- non-intrusive installation
- mobile and location technology
- advanced analytic capabilities
- embedded expertise

Process Management

🕨 power technology 秦

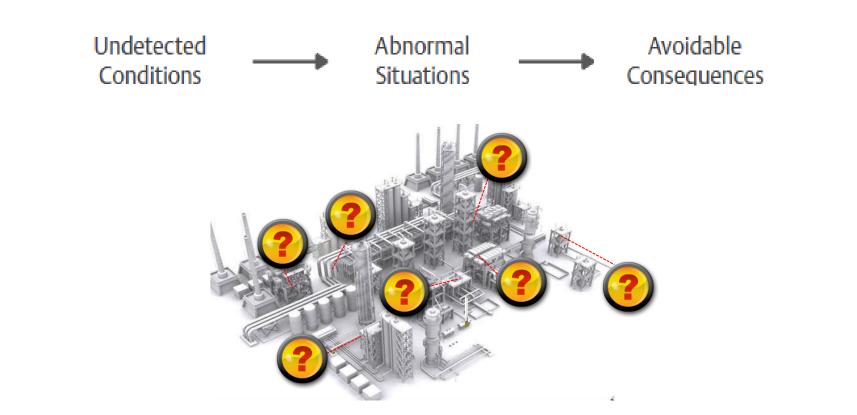
Pervasive sensing™: the new way to solve critcal business decisions in your plant

Pervasive Sensing Opportunities in Your Business





Plant Performance Blind Spot to Operational Excellence

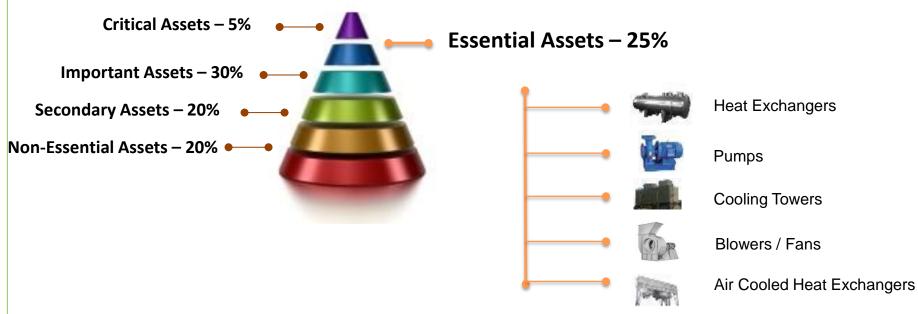


- 25% of Essential Equipment Missing On-line Measurements
- Can't Effectively Manage What We Don't Timely Measure

You can INCREASE Availability while DECREASING Maintenance costs



What are "Essential" Assets?

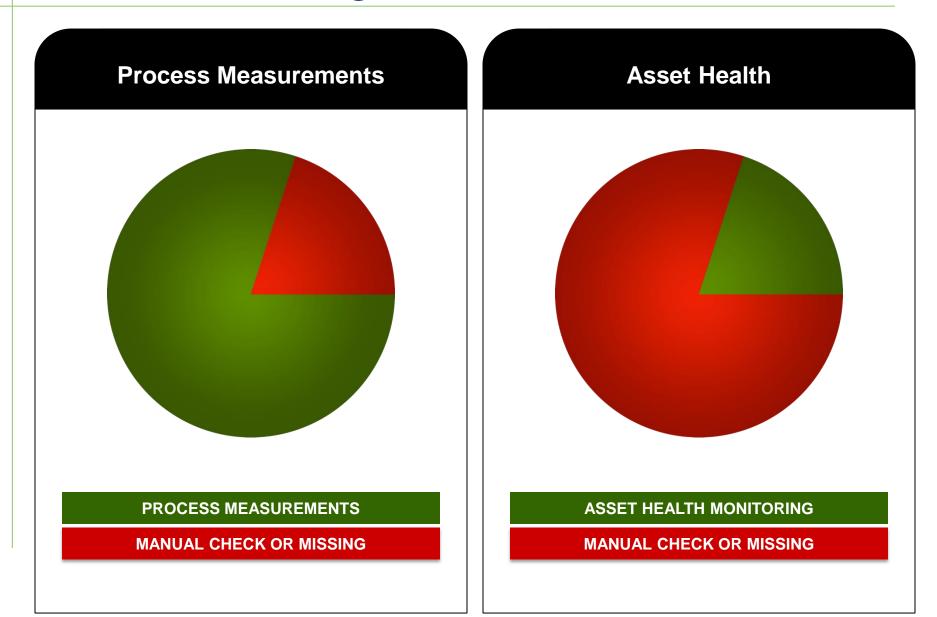


Essential Assets characteristics:

- No online monitoring, infrequent manual readings
- Failures are not **easily** predictable
- Outage could cause process slowdowns or shutdowns



<u>Historically</u> The Focus Has Primarily Been On Process Monitoring, Not Asset Health



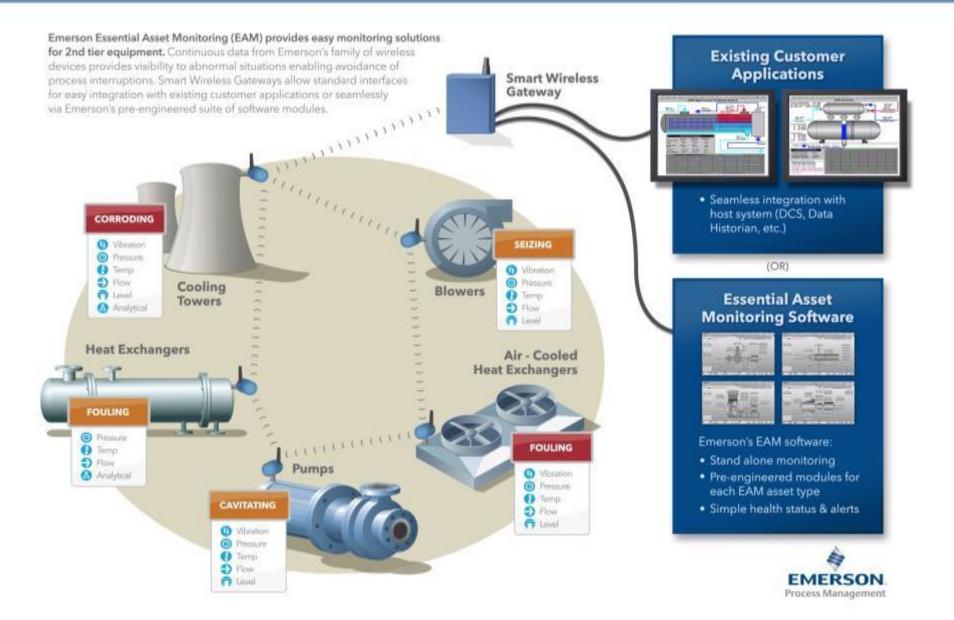
Asset Health: Online vs Manual Monitoring



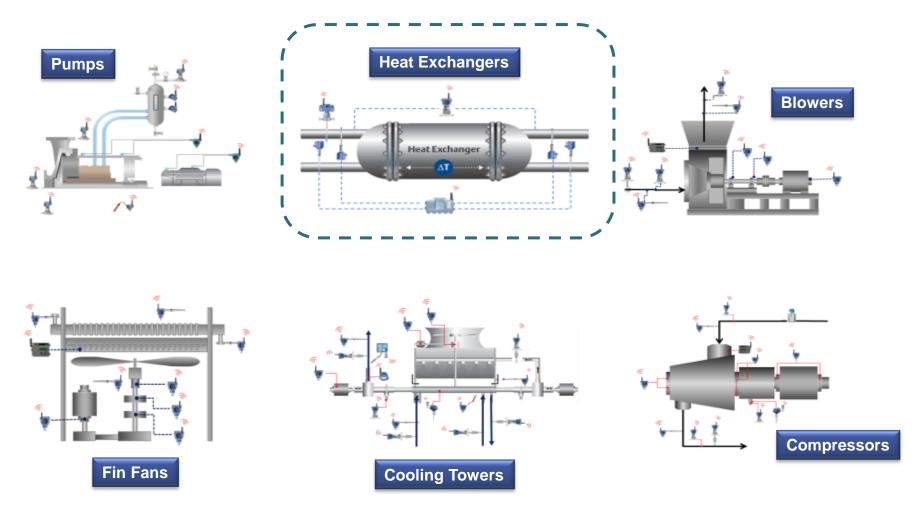
- Manual monitoring (ex. portable) is just too late
- Predictive monitoring ensures early warning and can often calculate root cause



Essential Asset Monitoring Ecosystem

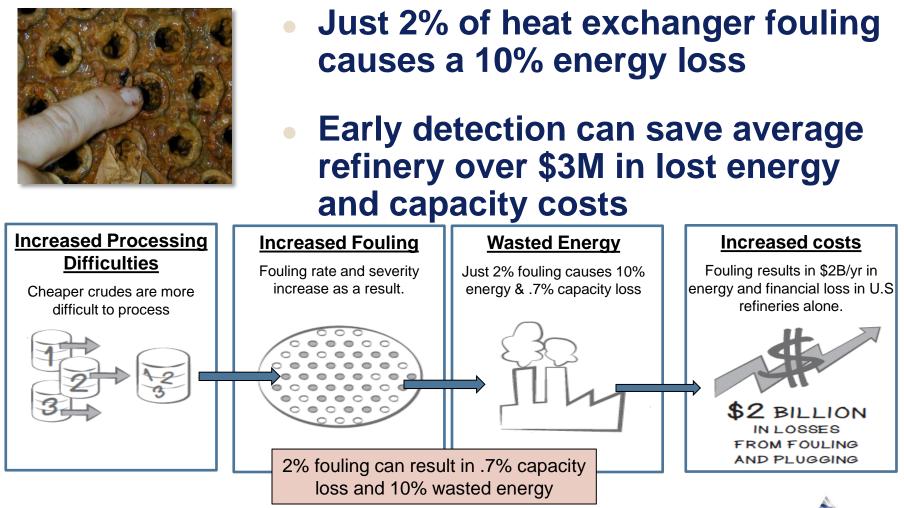


Essential Asset Monitoring





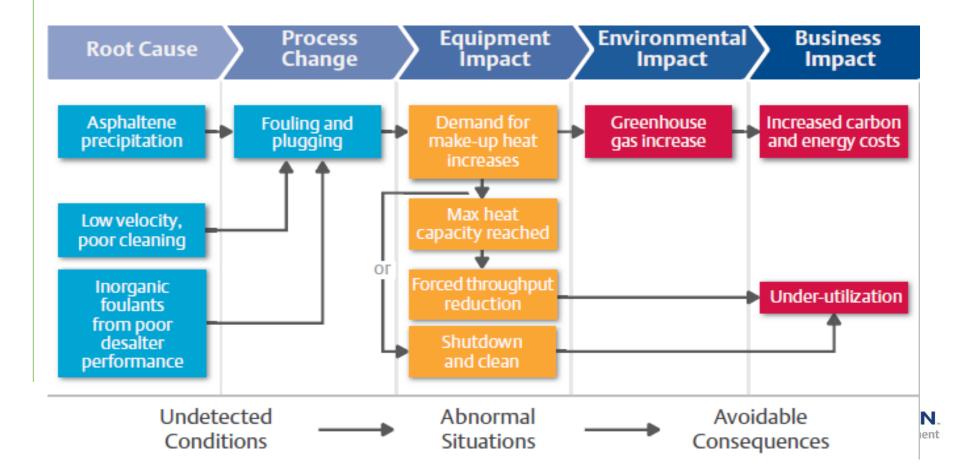
Heat Exchangers: Fouling is a Big Problem



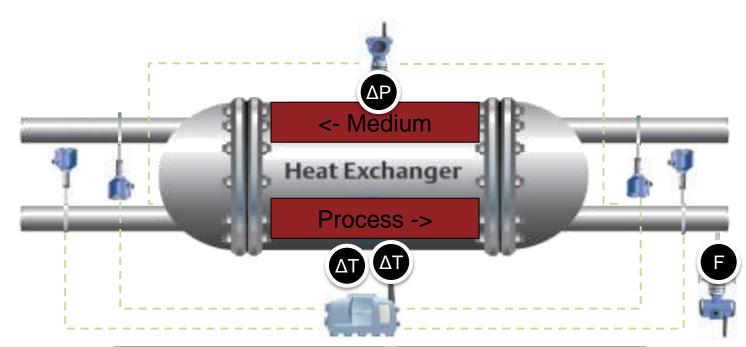


Anatomy of Heat Exchanger Failure

Q: Most common fouling in crude process? A: Asphaltene Precipitation



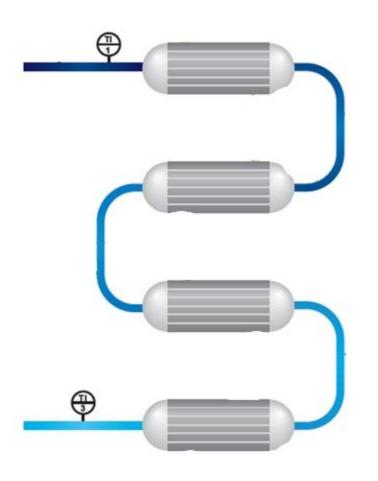
Recommended Monitoring



| Measurement | Problem / Indication |
|---|--|
| Wireless Process Δ Temp Wireless Medium Δ Temp Process Δ Pressure Process Output Flow | Significant reduction in heat transfer AND pressure/flow |
| 848T 4 sensors 3051S 3051S DP Flow | Isolate fouling to a particular exchanger |



Multiple exchangers in a single service

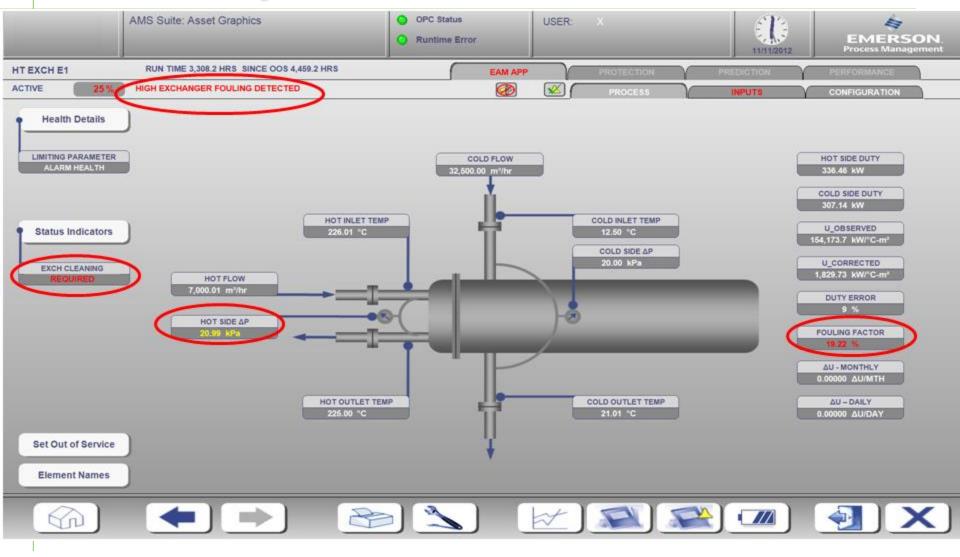


Δ Temp for process stream is often measured across the entire bank of heaters in series

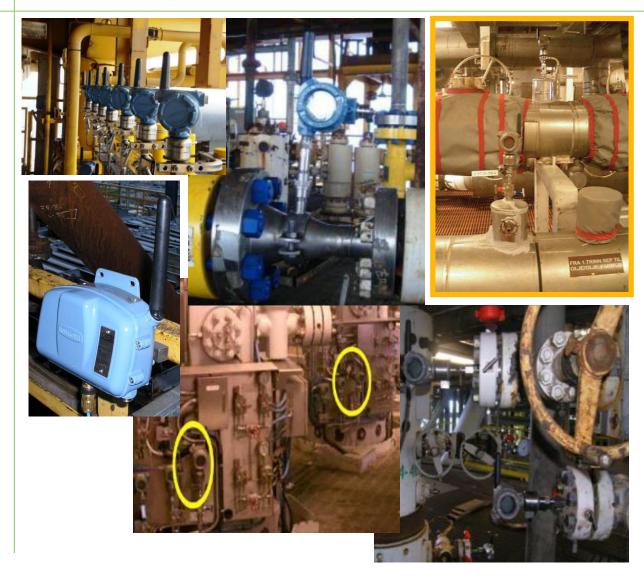
- No way to know which exchanger is fouling, so all must be cleaned
- Adding temp measurement to intermediate exchangers isolates specific offender
- If existing empty thermowells allow for easy install of wireless temperature



Actionable data, seamless integration for a user friendly interface



Offshore applications: hundreds pervasive sensing installed



- Flow line temperatures
- Scrubber level
- Drains

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- Gas temperature
- Whellhead pressure
- Flame arrestor pressure
- Manual valve position
- Level of drill water, sea water, potable water, diesel
- Flow and temperature of heat exchangers
- etc.etc.etc EMERSON. Process Management



Thank You

